Form approved. Budget Bureau No. 42-E (425.

5. LEASE DESIGNATION AND SERIAL MO.

(Other instructions on reverse side) UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGIC	AL SURVEY			₹ U-7 30	j3 년분분	
APPLICATION FOR PERMIT TO	DRILL, DEEP	EN, OR PLUG B	ACK	6. IF INDIAN, AL	LOTTER OR TRU	E NAME .
T1a. TYPE OF WORK	DEEPEN []	PLUG BAC	i	7. UNIT AGREEM	ENT NAME 5	
DRILL X	DELFEIN (L.)	MOLTIPL		1 7 1 E	2 2 9 9 9	
OIL X GAS WELL OTHER	2/	ONE	<u> </u>	E Gebau	er-Skee	n
2. NAME OF OPERATOR Wesgra Corporation			6 / 1	29. WELL NO.	10 10 12 10 16 12	
3. ADDRESS OF OPERATOR		· 7.30 .	1/2 7	\$\frac{1}{2}\frac{1}\frac{1}{2}\f	11 12 12 12 12 12 12 12 12 12 12 12 12 1	
P.O. Box 14, Mexican Hat,	Utah 8453	State veguirements *)		10. FIELD AND P		CAT
At surface (Report location clearly and in a	Tine "	7 4/1/8/0		11, sec., to R., 1		
950 953 from t	he east	ne garage		sec 7,	其2S	9E
763	54,90	MAIN TO THE REAL PROPERTY OF THE PARTY OF TH	<u>- 151</u>	12 COUNTY OR I	ARISH I 13 .8	FATE
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST one half mile	TOWN 25R POST OFFIC		1630	San Ju	1.	tah
15. DISTANCE FROM PROPOSED® LOCATION TO NEAREST	1	O. OF ACRES IN LEASE		F ACRES ASSIGNED		
PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)		712	<u>≈2</u>	NY OR CABLE TOOL		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	_	2401 / 2401	<u>, , , , , , , , , , , , , , , , , , , </u>	tarv	e in	
21. ELEVATIONS (Show whether DF, RT, GR, etc.)		Jos.	, 3	22. APPROX. DA	TE WORK WIL	L START*
4082' ungraded groun		<u> </u>	11 ₁ (2)	MEEL	4/1100	4
23. PROP	OSED CASING AN	D CEMENTING PROGRA	M 3 15		÷ : : : : : : : : : : : : : : : : : : :	
SIZE OF ROLL	WEIGHT PER FOOT	SETTING DEPTH	E 113	QUANTITY OF	CEMENTA N	· · ·
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long string 0 3/4" 32	15_pd	200	<u> </u>	B FE E A	<u>च मेळ</u> इ. इ. इ.	Duita
1,2,4,5,8,9 3. surface formation Supai		1		Tao	Herita 6 July 10 July	itzo
6. estimated top of geologic	al arker	√Goodridge	zone	200 plu	S I I	
7. estimated depth of antici	pated wate	er, oil, or ga	as⊬ ji	Goodridg	ë 2005 s verv	plus little
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ll. circulating medium, air a	nd foam			Ano Ano Ano Ano Ano Ano Ano Ano Ano Ano		
d2. testing, logging, samples	only by C	Geologist, no	cores	F ville		
13. abnormal pressures or tem	peratures,			rogen su	iilte :	
14. anticipated starting date	of drilli	ing operation	, appi si	x days		
3,020		APPROVED BY				
		OF UTAH DI	VISIO	NOF		
		OIL, GAS, AI	ND MI	NING		
		DATE: 4-13	25	- PC	1 118	
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If prop	osal is to deepen or	BY	acu pla		proposed new	
zone. If proposal is to drill or deepen directionally, preventer program, if any.	give pertinent data	on subsulface locations at	III Measure	2 2 2	į į	
24. 2n & O K			,			
SIGNED /	TITLE	President		DATE	3-28-83	
(This space for Federal or State office use)			, a 2.			
PERMIT NO. 43-037-31246	•	APPROVAL DATE	<u> </u>	<u> </u>	* * * * * *	
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APPROVED BY	TITLE			DATE		
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ATION 4082 UNGRADED GROUND SAN JUAN COUNTY. UTAH	·	_7	, т	42 SC	UTH	_, R <u> </u>	9 EAST, S	LM
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Registered Land Surveyor.	IS TO (CERTIFY TH	IAT THE AE	JPERVISION .		THE SAME A	re true and co	

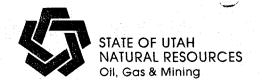
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STATE OF UTAH

HT IN TRIPLICATE*
(Other instructions on reverse side)

	MENT OF NATURAL R ON OF OIL, GAS, AND		5. LEASE DESIGNATION	AND SERIAL NO.
SUNDRY NOT (Do not use this form for propos Use "APPLICA"	ICES AND REPORT	S ON WELLS liug back to a different reservoir.	6. IF INDIAN, ALLOTTE	B OR TRIBE NAME
OIL A GAS OTHER			7. UNIT AGREEMENT NA	M#
2. NAME OF OPERATOR			8. FARM OR LEASE NAI	
Wesgra Corporation		•	Gebauer-Sl	
3. ADDRESS OF OPERATOR			9. WELL NO.	
P.O. Box 14, Mexic	an Hat, Utah 84	531	21 <i>A</i>	
4. LOCATION OF WELL (Report location of See also space 17 below.)	early and in accordance with	any State requirements.*	10. PIELD AND POOL, O	
At surface 950' 930 f.	rom the south 1	•	Mexican Hat	Ĵ
113 753	from the east l	ine $\zeta \ell / \zeta \ell$	11. asc., T., R., M., OR I	ILX. AND
702		5 -1.	Sec 7, 425	3. 19E
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14. PERMIT NO. 43-037-3/246	15. BLEVATIONS (Show wheth	er DF, RT. (R. etc.)	12. COUNTY OR PARISH	
47-077-7000#	4002	T.D. 240'	San Juan	^U tah
16. Check Ap.	propriate Box To Indicat	e Nature of Notice, Report, or	Other Data	
NOTICE OF INTENT			EQUENT REPORT OF:	
TEST WATER SHUT-OFF	ULL OR ALTER CASING			
	ULTIPLE COMPLETE	WATER SHUT-OFF	REPAIRING W	
	BANDON*	FRACTURE TREATMENT SHOOTING OR ACIDIZING	ALTERING CA	1
	HANGE PLANS	1	toe redrill	' -
(Other)		(() () ()	its of multiple completion on the properties of the completion of	on Well
17. DESCRIBE PROPOSED OR COMPLETED OPER proposed work. If well is direction nent to this work.)*	ATIONS (Clearly state all pertially drilled, give subsurface	inent details, and give pertinent data locations and measured and true vert	ou individing settended date	
Goodridge zone, we see from top to bottom, Geologist a Mr. Bob our oil because the should never be covered to the North and original plat. This set pipe and drill to the Marked discovered to the M	after perforate Lauth of Durang Goodridge zone ered with eement 10 ft. to the stime we intend thru for an open	ing we could get no go, Colo, told us we is a low pressure to west as & M & M & M & shift to the to hole completion.	and cemented i returns, out ce cemented off formation and redrll hole	
APPROVED BY THI OF UTAH DIVISION OIL, GAS, AND NO DATE 2-28-86 BY John R. Bygan WELL SPACING: 12	ON OF	FEB 13 1986 DIVISION OF OIL, GAS & MINING		
18. I hereby certify that the foregoing is		resident	DATE _2-11	-86
(This space for Federal or State office APPROVED BY 43-037 CONDIA. 48 OF APPROVAL, IF AN	· 3 1246 TITLE_		DATE	

OPERATOR Wisgu Corp	DATE	2-24-86
WELL NAME Sebauer - Skeen 21-A		
SEC 56 7 T 425 R 196 COUN	TY Sen	Juan
43-037-31246 API NUMBER TYI	Sed PE OF LEA	ASE
CHECK OFF:		
PLAT		NEAREST WELL
LEASE		POTASH OR OIL SHALE
PROCESSING COMMENTS:		
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APPROVAL LETTER:		· · · · · · · · · · · · · · · · · · ·
SPACING: 203 UNIT	302	2
/56-3 4-15-80 CAUSE NO. & DATE	302	2.1
STIPULATIONS: 1. The operator shall submit a h	Idl Con	pletion Report
I. The operator shall submit a h properly reporting the plugging the original well No. Gebauer-Sho	and al	bandon ment of
U		



355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

February 28, 1986

Wesgra Corporation P. O. Box 14 Mexican Hat, Utah 84531

Gentlemen:

Re: Well No. Gebauer-Skeen 21-A - SE SE Sec. 7, T. 42S, R. 19E 950' FSL, 763' FEL - San Juan County, Utah

Approval to drill the referenced well is hereby granted in accordance with the Order of Cause No. 156-3 dated 4-15-80 subject to the following stipulations:

1. The operator shall submit a well completion report properly reporting the plugging and abandonment of the original Well No. Gebauer-Skeen 21.

In addition, the following actions are necessary to fully comply with this approval:

- Spudding notification to the Division within 24 hours after drilling operations commence.
- 2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
- 3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
- 4. Compliance with the requirements and regulations of Rule 311.3, Associated Gas Flaring, Oil and Gas Conservation General Rules.

Page 2 Wesgra Corporation Well No. Gebauer-Skeen 21-A February 28, 1986

- 5. Prior to commencement of the proposed drilling operations, plans for toilet facilities and the disposal of sanitary waste at each drill site shall be submitted to the local health department having jurisdiction. Any such drilling operations and any subsequent well operations must be conducted in accordance with applicable State and local health department regulations. A list of all local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 533-6163.
- 6. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-037-31246.

Sincerely,

Associate Director, Oil & Gas

as
Enclosures
cc: Branch of Fluid Minerals
Dianne R. Nielson

8159T

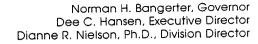
DIVISION OF OIL, GAS AND MINING

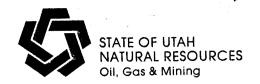
DATE 4-7-86

	SPUDDING INFORMA	MOLTA	API #43-037-3124	6
NAME OF COMPANY: wesgra				· · · · · · · · · · · · · · · · · · ·
SECTION SE SE 7 TOWNSHIP		19E	COUNTY San Juan	
DRILLING CONTRACTOR o	uality Drilling			
RIG #				
SPUDDED: DATE 4-7-86				
TIME 4:00 PM				
HowRotary				
DRILLING WILL COMMENCE				•
•				
REPORTED BY Bill Skeen				
TELEPHONE #				

SIGNED_

JRB





355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

August 14, 1986

Wesgra Corporation 4201 Classen Boulevard Oklahoma City, Oklahoma 73118

Gentlemen:

Re: Well No. Gebauer-Skeen 21-A - Sec. 7, T. 42S., R. 19E., San Juan County, Utah - API #43-037-31246

A records review indicates that no required reports for the referenced well have been filed since the well was spudded on April 7, 1986. Monthly drilling reports must be submitted to account for the time between spudding and well completion.

Rule 312 of the Oil and Gas Conservation General Rules requires that Form DOGM-3 "Well Completion or Recompletion Report and Log " or copy of the equivalent federal form, along with copies of logs and tests run, be filed with this office not later than 90 days after completion.

Please use the address listed below to provide the required information at your earliest convenience, but not later than August 25, 1986.

Utah Division of Oil, Gas and Mining Attention: Suspense File - Norm Stout 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

Respectfully,

Norman C. Stout Records Manager

pk cc:

Dianne R. Nielson Ronald J. Firth John R. Baza Well File Suspense File

01705/1

STATE OF TAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLI (See other instructions on reverse side)

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4. DISPOSITION OF	GAS (Sold, used f	or fuel, vented, etc.)			TEST WITNESS	ED BY
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DATE SPECIAL OF THIS CONFILETION. NELL DETAIL OF THE COMPLETION: NELL DETAIL OF THE COMPLETION. NELL DETAIL OF THE COMPLETION. NELL DETAIL OF THE COMPLETION. NELL DETAIL OF THE COMPLETION OF WELL (Report location clearly and in accordance with any State requirements). At coarrion of well (Report location clearly and in accordance with any State requirements). At total depth At total depth At total depth 13. FERNIT NO. At total depth 14. FERNIT NO. AT THE SPECORD ID. DATE TO. RECKED IT. DATE CONTL. (Reddy to pred.) 18. ELEVATIONS (OF REA. BY G. ETC.). 15. DATE SPECORD ID. DATE TO. RECKED IT. DATE CONTL. (Reddy to pred.) 18. ELEVATIONS (OF REA. BY G. ETC.). 16. PERD STATE CARRINGE. 17. PERD STATE CARRINGE. 18. PERNIT NO. ASSUMBLY OF THE CONTL. STATE CONTL. (Reddy to pred.) 18. ELEVATIONS (OF REA. BY G. ETC.). 19. DATE SPECORD ID. DATE TO. RECKED IT. DATE CONTL. (Reddy to pred.) 18. ELEVATIONS (OF REA. BY G. ETC.). 19. DATE SPECORD ID. DATE TO. RECKED IT. DATE CONTL. (Reddy to pred.) 18. ELEVATIONS (OF REA. BY G. ETC.). 19. DATE SPECORD ID. DATE TO. DATE CONTL. (REDDY TO.). 19. DATE SPECORD ID. DATE TO. SECRET IN THE CONTL. CONT. NOW MANY ID. DATE SPECORD ID. DATE CONT. 20. THE STATE CARRIORE. 21. PRODUCTION MANNE (MD AND TYD.* 22. INTERECT. 24. DETT. DATE SPECORD ID. SECRET IN SEC.). 25. WAS DIRECTLY AND OTHER LOSS ROW. 26. THE SECRET IN SEC. (REDDY TO.). 26. THE SECRET IN SEC. (REDDY TO.). 27. WAS WELL CORD. 28. CASING RECORD ID. SOUTH IN SEC. (REDDY TO.). 29. LINKE RECORD ID. SOUTH IN SEC. (REDDY TO.). 20. TUBING RECORD ANGULE SET OF MANNE (MD) ANGULE AND TO. 20. TUBING RECORD ANGULE SET. 21. PRODUCTION METRICAL (MD) ANGULE AND TO. MATERIAL CRED. 24. PRODUCTION METRICAL (MD) ANGULE AND TO. MATERIAL CRED. 24. PRODUCTION METRICAL CASING PRESCENCE CALCULATIONS. 24. PRODUCTION METRICAL (MD) ANGULE ANGULE SET. 25. WAS DATE TO. THE SET OF MANN TO. MATERIAL CRED. 26. PRODUCTION METRICAL (MD) ANGULE SET OF MANN TO. 27. WAS WELL SEC. (REDDY TO.). 28. LINKE RECORD ANGULE SET. 2	41						
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s. 1 nereby certi	is that the forego	and attached	MIGERALION IN COM	V2	0-1		4-12-8
SIGNED	NOS	Keen	TITLE _4	rre	oury_	DATE	7700

INSTRUCTIONS

or both, pursuant to applicable Federal and/or State laws and regulations. Any accessory special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available loge (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto to the artent required by applicable Federal and/or State laws and regulations. All attachments General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency

should be listed on this form, see item 35. should be listed on this form, see item 35.

Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval intervals. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hem 29: "Sacks Cement". Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. | fer: 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. or Federal office for specific instructions.

18. Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

	101	TRUE VEST. DEFTE	·	
	#	MEAS. DEFTE	* ;	, 55/
	2772			COODPIDE
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JEED, TIME TOOL O	FOLLOW		ye S	
TESTED, CUSHION L	TOP			
DEPTH INTERVAL	FORMATION			

UNITED STATES

5.	LEASE		4	\$ 3 d	
	Fee	land	×.		

DEPARTMENT OF THE INTERIOR	Fee land
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	JA UNIT AGREEMENT NAME
Do not use this form for proposals to drill or to deepen or plus sadd total fereit eservoir. Use Form 9–331–C for shell phoposeds:)	
eservoir, Use Form 9–331–C for state it patoposeds.)	
1. oil gas Gas other MAR 1	Goodridge Estate
well — well — other	8 1993 _{WELL NO.} 21-A
2. NAME OF OPERATOR	
Wesgra Corp DIVISIO	NO. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR 84504 CASE	MANAMERICAN Hat
P.O. Box 310-367, Mexican Hat, Utah	11. SEC., T., R., M., OR BLK AND SURVEY OR AREA Sec. 7, 42S, 19E
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 930' from the south line:	/ ANLA 7, 420, 198
AT SURFACE: 753' from the east line	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	San Juan Utah
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE	TI II ADMITA GANDANA COMPLE
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	4082 jaka jaka ja
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
FRACTURE TREAT ☐ ☐ ☐	
SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9-330.)
MULTIPLE COMPLETE	
ABANDON*	
(other) re-entry	그 그 그 중에 기를 맞추는 것이 잘 수 있다는 생
The second of court time of the second of th	
 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stincluding estimated date of starting any proposed work. If well is 	directionally drilled. give subsurface locations and
measured and true vertical depths for all markers and zones pertin	ent to this work.)*
This well was drilled to the Goodr	idge zone and plugged
request permission to re-enter and	take on down to the
little loop zone around 750 ft.	
110010 100p 20ne around 750 10.	그 그 그 그 그 중 전환 경험 그 것 이렇게 끊었다.
permission was granted in 1986 to	ro drill wall to the
Goodridge zone, however well was	was naugged at the time
as a dry hole	Mas bmagged agenous same
the API # for the re-entry was 4	3-037-31246
Well was first drilled as the Geba	auer-Skeen in 1983
however the BLM turned the lease of	over to the Goodridge
owners in 1986.	
OWNERD III 1/00.	
O. L. Core Orfels Value Many and Time	
Subsurface Safety Valve: Manu. and Type	The state of the s
18. I hereby certify that the foregoing is true and correct	그 그 그 그는 그를 위해 있다.
signed Title Preiident	3-15-93
1) P (This space for Federal or State	그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그
APPROVED BY	DATE
CONDITIONS OF APPROVAL, IF ANY:	

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SURVEYED

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Fee land

DEPARTMENT OF THE INTENIOR	
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	UNIT AGREEMENT NAME
oo not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposeds:)	3 8. FARM OR LEASE NAME Goodridge Estate
1. oil gas other DIVISION OF 2. NAME OF OPERATOR	9. WELL NO. 21-A
Wesgra Corp Gitter a survi	No. FIELD OR WILDCAT NAME Mexican Hat
P.O. Box 310-367, Mexican Hat, Utah 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 930' from the south line	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 7, 42S, 19E
AT SURFACE: 763' from the east line AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE San Juan Utah
AT TOTAL DEPTH: 6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO. old APE 43-037-30884
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zories pertinen	firectionally drilled, give subsurface locations and
This well was drilled to the Goodri request permission to re-enter and little loop zone around 750 ft.	dge zone and plugged take on down to the
permission was granted in 1986 to Goodridge zone, however well was was a dry hole	re-drill qell to the was phugged at the time
the API# for the re-entry was 43 Well was first drilled as the Gebar however the BLM turned the lease or owners in 1986.	uer-Skeen in 1983
Subsurface Safety Valve: Manu. and Type	Set @ F
18. I hereby certify that the foregoing is true and correct SIGNED	